

COMMERCIAL ELECTRICITY SERVICE AGREEMENT

(SHP)

This Commercial Electricity Service Agreement, including all of the Attachments, Schedules, and Exhibits, which are attached and incorporated (collectively, the “**Agreement**”), is entered into between Gexa Energy, LP (“**Gexa**”), a Texas limited partnership, and **City of Deer Park** (“**Customer**”). Gexa and Customer may be referred to individually as a “**Party**” or collectively as the “**Parties**”.

SECTION 1: RETAIL ELECTRIC SALES AND SERVICES

1.1 Appointment and Scope. Customer appoints Gexa as its Retail Electric Provider (“**REP**”) for the ESI ID(s) served under this Agreement. Customer authorizes Gexa to: (i) act as Customer’s REP for all purposes; and (ii) provide the services required of a REP including, without limitation, the procurement, scheduling and delivery of electricity throughout the Term to each of the ESI ID(s) in accordance with the terms set forth in this Agreement, including the Terms and Conditions of Service set forth in Attachment A. Customer’s appointment imposes no other duties on Gexa other than those specified in this Agreement and the REP Services Agreement.

1.2 Agreement to Purchase. Customer shall purchase its electricity requirements from Gexa throughout the Term for each of the ESI ID(s) except as otherwise provided. The electricity and services Customer receives from Gexa is for Customer’s exclusive proprietary use. Customer alone shall pay for electricity and services provided and for electricity and services Customer fails to take pursuant to its contractual obligations. If Gexa fails to deliver sufficient quantities of electricity to the TDSP for delivery to Customer or fails to schedule the delivery of sufficient quantities of electricity (collectively, a “**Scheduling Failure**”) the TDSP is obligated by law and by its tariff to deliver sufficient electricity to satisfy Customer’s needs. If a Scheduling Failure occurs, Gexa shall financially settle, at no additional cost or expense to Customer, with its Qualified Scheduling Entity (as defined by ERCOT) for the purchase of electricity necessary to cover the Scheduling Failure.

1.3 Membership in TCAP. Customer is a current member of the Texas Coalition for Affordable Power, Inc. (“**TCAP**”), and has entered into the Professional Services Agreement (the “**PSA**”) authorizing the purchase of wholesale energy on behalf of the Customer by TCAP and/or TCAP’s Energy Manager. Such wholesale energy purchases will affect the calculation of the Energy Price throughout the Term of this Agreement as described in Section 2. If, at any time during the Term, Customer elects to participate in a Power Purchase Agreement with a project to be developed for TCAP’s members, and executes the Project Addendum for such project, then the Project Addendum will be attached hereto as Schedule I. Notwithstanding Customer’s TCAP membership status, Customer agrees to fulfill all of its obligations under this Agreement, the PSA and, if applicable, the Project Addendum throughout the Term of this Agreement.

1.4 Term.

(a) Effective Date and Termination Date. Gexa shall provide retail electric service under this Agreement to each ESI ID beginning on the Effective Date and Terminating on the Termination Date, as further defined in this Section 1.4(a) (such period, the “**Term**”). The Effective Date will occur either (i) on the date occurring on or after the Expected Start Date stated in Attachment B on which each such ESI ID is enrolled with Gexa’s service for any new customer, or (ii) if Customer is an existing customer then the Expected Start Date is the meter read date following the expiration of the Customer’s prior Agreement with Gexa. Gexa shall continue to provide retail electric service to each ESI ID unless or until the Customer gives notice to TCAP and Gexa of its intent to terminate its membership with TCAP (“**Termination Notice**”). The Termination Date will occur on each respective ESI ID meter read date during the last month of the calendar year for which electricity has been purchased on Customer’s behalf by either TCAP or the Energy Manager in accordance with the PSA prior to the Termination Notice, except that in no event will the Term exceed beyond December 31, 2037. For avoidance of doubt, the Termination Date for each respective ESI ID shall be the sooner to occur of (i) the meter read date occurring in the last month of the calendar year for which electricity has been purchased by either TCAP or the Energy Manager on behalf of the Customer prior to the Termination Notice or (ii) the meter read date occurring in December 2037. As a result of variations in the timing of the Effective Date described in this Section 1.4 the Term may include a partial calendar month in addition to the number of months set forth in Attachment B, if any.

(b) Delayed Effective Date. Gexa shall use commercially reasonable efforts to cause the Effective Date for each ESI ID to occur on the Expected Start Date. If the Effective Date for an ESI ID occurs more than 20 days after the Expected Start Date, Customer may provide Gexa with evidence of the amount of electricity purchased by Customer from its current REP in connection with that ESI ID during the period on and after the 21st day after the Expected Start Date until the Effective Date (the “**Delayed Effective Date Period**”), and the total amount paid by Customer to its current REP for the electricity it purchased during the Delayed Effective Date Period (the “**Delayed Effective Date Electricity Amount**”). Upon receipt of evidence from Customer Gexa shall calculate and provide Customer a credit against future purchases under this Agreement equal to the positive amount resulting from the following calculation: (a) the Delayed Effective Date Electricity Amount minus (b) the amount that Customer would have paid to Gexa pursuant to this Agreement during the Delayed Effective Date Period for the same amount of electricity purchased by Customer from its current REP during that period in connection with the affected ESI ID(s); provided, that Gexa shall not be required to

provide a credit with respect to any period during a Delayed Effective Date Period where the delay was caused by an event outside of Gexa's control.

(c) Service After Term. If, for any reason, service continues beyond the Term, it will be on a month-to-month basis, and the Agreement will continue in effect for the ESI ID(s) except that the Energy Price will be the greater of: (i) the Energy Price as set forth in Section 2.1 below, or (ii) the aggregate weighted average of the Market Rate (as defined herein) as determined for all of the ESI ID(s), for as long as service continues. If Customer has not switched from Gexa to another supplier at the expiration of the Term, Gexa shall serve Customer at the rate set forth in this Section for a minimum of 60 days. After those 60 days, Gexa may continue to serve Customer or terminate the Agreement and disconnect Customer.

1.5 Modifications to ESI IDs. Gexa shall work with Customer in good faith during the Term to reasonably accommodate and assist Customer with the management of its electricity needs. If at any time during the Term, Customer wants to i) add or delete one or more ESI IDs, ii) otherwise modify the ESI ID information as a result of a decision by Customer to open, close or sell a facility owned or leased by Customer, iii) expand an existing facility, or iv) increase an existing facility's metered load, then Customer shall provide written notice to Gexa of such change ("ESI ID Change Notice"). If such change to the ESI ID is expected to occur prior to the first month of any calendar year for which the Energy Price has been established as of the date of the ESI ID Change Notice, in accordance with Section 2.1 (a) of this Agreement, such notice shall include Customer's election of the "Special Load Threshold," as defined below, which will apply to such change in load. If, in Gexa's reasonable judgment, i) the addition is a separately metered load which does not exceed the applicable Special Load Threshold; or ii) does not result in a net increase in excess of the applicable Special Load Threshold for an existing facility, Gexa shall use commercially reasonable efforts to promptly implement such changes, including providing required notices to ERCOT. If the addition is a separately metered load which exceeds the applicable Special Load Threshold, or results in a net increase in excess of the applicable Special Load Threshold after consideration of any contemporaneous offsetting load decreases, Gexa shall provide service to that ESI ID and shall determine any incremental charge or credit to provide service to any changed ESI IDs. Gexa shall apply such charge or credit to the affected ESI IDs, after such charges have been reviewed by TCAP. "Special Load Threshold" shall mean additional peak demand that is reasonably expected during the first twelve months following commercial operations to exceed, at Customer's election, either (i) 0.25 MW at any time or an annual average load of 0.125 MW or (ii) 1.0 MW at any time or an annual average load of 0.5 MW. Gexa shall make periodic reports regarding changes to the billing status of any ESI ID(s) available to Customer and TCAP. Amendments that add or remove ESI ID(s) as a result of changes made pursuant to this section are incorporated into this Agreement, and are effective on the Effective Date for each ESI ID(s) added to this Agreement or the date that retail electric service for any removed ESI ID(s) ceases or is transferred to another REP.

SECTION 2: RETAIL ELECTRIC ENERGY SERVICE CHARGES

2.1 Energy Price.

(a) If Customer has elected to fix all or a portion of the Energy Price for a fixed term by providing an Authorized Election Form to TCAP in accordance with the PSA, the Energy Price shall equal the fixed price as determined by TCAP in accordance with the PSA, and the Authorized Election Form. Any portion of the Energy Price that is not fixed shall be noted in the Authorized Election Form, and shall be settled with Customer in accordance with Section 2.2 of this Agreement. If Customer has not made such an election, the Energy Price shall be determined in accordance with the PSA, as follows:

- (i) TCAP shall periodically solicit, or direct its designated Energy Manager to solicit, wholesale energy market quotes, and may direct the Energy Manager to transact at the lowest of the market quotes obtained for the purpose of serving customer's load, in accordance with the PSA (each such transacted quote, a "**Wholesale Transaction**").
- (ii) Once TCAP has directed its Energy Manager to enter into Wholesale Transactions sufficient to serve Customer's load for a given calendar year, Energy Manager and TCAP shall establish the Energy Price for that Calendar Year in accordance with those procedures outlined in the PSA, which Customer hereby acknowledges it has reviewed and accepted. TCAP shall set the Energy Price for a given Calendar Year no later than nine (9) months prior to the start of such Calendar Year. If Customer elects to participate in a project and executes the Project Addendum, the Energy Price shall include an estimate of the Project Settlement for each month of the Calendar Year in accordance with the Project Addendum.

(b) For the purposes of Section 3 the Energy Price shall be converted to dollars per kWh.

2.2 Energy Price Adjustments.

(a) Energy Manager shall have the right to reconcile the revenues received from the Customer with Energy Manager's Supplier Cost on (i) a quarterly basis, by determining the Quarterly Adjustment in the manner

specified in the PSA and (ii) on an annual basis, by determining the Annual Adjustment in the manner specified in the PSA. The Quarterly Adjustment and Annual Adjustment may be either a charge or a credit, and shall be collected from or remitted to Customer, as appropriate, in the manner specified in the PSA.

- (b) TCAP and Energy Manager may mutually agree to fix certain component charges comprising Customer's Energy Price for a given Calendar Year, if TCAP determines that fixing these charges is likely to benefit Customer. Charges that are fixed by TCAP and Energy Manager for a given Calendar Year shall not be included in the calculation of either the Quarterly Adjustment or the Annual Adjustment for such Calendar Year, in accordance with the PSA.

2.3 Additional Pass-Through Charges. Gexa shall pass through and identify separately on Customer's bill with no mark-up Delivery Charges, Non-Recurring Charges, or Taxes that are not included in the Energy Price(s). All charges are exclusive of Taxes. Pass-Through charges may include charges related to amounts owed to Gexa and/or Wholesale Supplier in accordance with Section 1.3.

2.4 Tax Exempt Status. Customer shall provide Gexa with all required exemption certificates if Customer is exempt from paying any Taxes. Gexa shall not recognize an exemption without the exemption certificates and shall not be required to refund or credit previously paid Taxes unless the taxing entity sends the refund to Gexa. Gexa shall, however, assign to Customer any applicable claims for refund.

SECTION 3: BILLING AND PAYMENT

3.1 Billing and Payment. Gexa shall invoice Customer's accounts on a monthly basis and shall bill Customer on a consolidated basis for all ESI IDs upon Customer's request. Gexa shall provide a summary bill for all accounts and detailed information for each account. Customer shall remit payment within 30 days of receiving the invoice. Gexa shall base the invoice amount on actual data provided by ERCOT and the TDSP. If ERCOT or the TDSP does not provide actual data in a timely manner, Gexa shall use estimated data to calculate the invoice and, upon receipt of actual data, reconcile the charges and adjust them as needed in subsequent invoices.

3.2 Project Settlement Agent Services. Gexa shall remit the total Project Settlement to the Project on a monthly basis, in accordance with the REP Services Agreement.

3.3 Late Penalties, Interest on Overdue Payments, Invoice Disputes. If Customer fails to remit all undisputed amounts on or before the due date, interest will accrue on any due and unpaid amounts from the due date at a rate of one percent per month, or the highest rate permitted by law, whichever is less. If Customer disputes a portion of an invoice it shall provide Gexa a written explanation specifying the amount in dispute and the reason for the dispute within 20 days of the invoice date. If Customer does not provide timely notice, Customer shall owe all amounts by the due date. Notwithstanding the above, if Customer notifies Gexa of a disputed invoice, regardless of whether Customer has already paid the invoice, Gexa shall make records in its possession that are reasonably necessary for Customer to determine the accuracy of the invoice available to Customer during normal business hours; provided, however that neither party may request an adjustment or correction of an invoice unless written notice of such dispute is given within twelve months after the due date of such invoice; provided further, that such twelve month limit does not apply in the case of TDSP meter tampering charges first billed to Gexa that prevent Gexa from reasonably adjusting invoices prior to the twelve month period. In all cases, Gexa and Customer shall use good faith efforts to resolve disputes. In the event the Parties are unable to resolve a dispute within ten days of the notice date, either Party may begin legal proceedings to seek resolution. Any amounts determined owed shall be paid within three days after a decision.

3.4 Aggregator Fees. Pursuant to the REP Services Agreement between Gexa and TCAP, Gexa is obligated to pay TCAP an amount determined by multiplying a TCAP Aggregation Fee by the volume consumed in association with the ESI IDs (the "**Aggregator Fee**"). Customer shall pay the Aggregator Fee. The initial TCAP Aggregation Fee is \$0.001 per kWh, however, it may be changed by the TCAP Board of Directors at any time. Gexa shall state the Aggregator Fee as a separate line item on the Customer's bill.

3.5 Billing Guarantee. Gexa shall issue an invoice based on actual or estimated usage to Customer for every ESI ID at least one time per month. If, for reasons other than Force Majeure, Gexa fails to invoice an ESI ID within 120 days of any scheduled meter read, Gexa irrevocably waives its right to invoice Customer for any energy consumed at that ESI ID for the meter read cycle that should have been invoiced, unless not less than 10 days prior to the expiration of such 120 day period, Gexa provides Customer with a written explanation of the circumstances that prevent Gexa from issuing that invoice and the expected time by which an invoice can be issued. In such event, Customer and Gexa shall determine a reasonable extension period, not to exceed 30 days, within which an invoice will be issued. Gexa shall adjust or true-up each invoice no more than twice and Gexa shall issue such adjustments within 210 days of the initial issue date. Notwithstanding the foregoing, Gexa may issue an invoice or partial invoice arising from meter tampering charges without limitation and within a reasonable time after first billed to Gexa by the TDSP.

SECTION 4: CUSTOMER INFORMATION, CREDIT AND DEPOSITS

4.1 Customer Information. By entering into this Agreement and appointing Gexa as Customer's agent for electricity service, Customer authorizes Gexa to obtain certain information that Gexa may need to provide Customer's electric service, including Customer's address, telephone number, account numbers, historical usage information, and

historical payment information from Customer's TDSP, and Customer further authorizes its TDSP to release that information to Gexa.

4.2 Deposits and Other Security. A Party (the "**Requesting Party**") may require the other Party (the "**Providing Party**") to provide a deposit (or additional deposit if an initial deposit was also required), letter of credit, or other form of credit assurance reasonably acceptable to the Requesting Party (collectively, "**Performance Assurance**") during the Term of this Agreement if: (i) the Requesting Party determines in its reasonable discretion that there has been a material adverse change in the Providing Party's or its guarantor's (if applicable) credit status or financial condition (which, if applicable, will mean that its credit or bond rating has dropped lower than BBB- by Standard & Poor's Rating Group or Baa3 by Moody's Investor Services or ceases to be rated by either of these agencies); or (ii) Customer has been delinquent in paying the electric bill by more than seven days more than twice during the past twelve months. Any Performance Assurance, less any outstanding balance owed by Providing Party to the Requesting Party, will be returned to the Providing Party once the Providing Party's or its guarantor's (if applicable) credit or financial condition becomes satisfactory or, if applicable, to a credit or bond rating of BBB- or Baa3 or higher, whichever occurs earlier; or, if the Performance Assurance relates to delinquent payments, the Providing Party has paid all outstanding balances and has made all payments within the dates set forth in this Agreement for a period of six consecutive months.

SECTION 5: EARLY TERMINATION; DAMAGES

5.1 Cancellation by Customer for Insufficient Appropriations. If, during Customer's annual appropriations determination, the applicable governmental authorities do not allocate sufficient funds to allow Customer to continue to perform its obligations under this Agreement (an "**Appropriations Failure**"), then Customer or Gexa shall have the right to terminate this Agreement in full or as to any affected ESI ID upon 30 days advance written notice effective at the end of the period for which appropriations are made; provided, that if appropriations are subsequently allocated for electricity for the ESI IDs covered by this Agreement, then the termination may be revoked at Gexa's option and those appropriations shall continue to apply to this Agreement and shall not be used for an electricity supply agreement with another REP. Upon a termination of this Agreement for Appropriations Failure, in full or as to any ESI ID(s), Customer shall pay all amounts due Gexa under this Agreement, including the Customer Early Termination Damages.

5.2 Customer Early Termination Damages. Except in connection with the closure of a facility associated with an ESI ID pursuant to Section 1.4, in connection with a Force Majeure Event, or as otherwise provided or excused in this Agreement, if Customer cancels this Agreement before the end of the Term and refuses to accept electric supply delivery from Gexa for any ESI ID(s), Gexa may charge Customer early termination damages equal to the sum of (a) the Retail Termination Payment, (b) the QSE Services Termination Payment, (c) the Quarterly and Annual Adjustment Payment, and (d) the Wholesale Transaction Termination Payment, as each of these terms are defined below (the sum total of these, the "**Customer Early Termination Damages**"). The "**Retail Termination Payment**" shall equal the product of (a) the Expected Usage for each ESI ID subject to Customer's cancellation or refusal of electric supply delivery ("**Customer Terminated Usage**") multiplied by (b) the sum of (i) the Aggregator Fee and (ii) the REP Services Fee specified in the REP Services Agreement. The "**QSE Services Termination Payment**" shall equal the product of (a) the Customer Terminated Usage grossed up for losses multiplied by (b) the QSE Services Fee, as defined in the PSA. The "**Quarterly and Annual Adjustment Payment**" shall be calculated by the Energy Manager in accordance with the PSA, and shall include any Quarterly and Annual Adjustment amounts for electricity provided to the Customer under this Agreement prior to the termination of this Agreement, which have not yet been charged or credited to Customer, as appropriate. For avoidance of doubt, the Quarterly and Annual Adjustment Payment may be either a charge or a credit to Customer, as calculated in accordance with the PSA. If the Customer Early Termination Damages are charged due to an Event of Default by Customer, then the Customer Early Termination Damages will also include Gexa's reasonable costs relating to the determination and collection of Customer Early Termination Damages, including attorney and consultant fees incurred. The provisions in Section 3 related to Billing and Payment apply to the billing, due date, and collection of Customer Early Termination Damages. Customer agrees that Customer Early Termination Damages are a reasonable estimate of the damages due Gexa for failure to accept electric supply, and are not punitive in nature.

5.3 Termination for Wholesale Supply Failure. If, during the Term, the Wholesale Transactions are terminated as a result of a default by the Energy Manager ("**Wholesale Supply Failure**"), then this Agreement will also terminate effective on the date the Wholesale Agreement terminates. In the event of a termination for Wholesale Supply Failure, Gexa shall pay Customer a Wholesale Termination Payment if required by Section 5.5.

5.4 Gexa Early Termination Damages. Except for a Wholesale Supply Failure, a Force Majeure Event, or as otherwise provided or excused in this Agreement, if Gexa cancels this Agreement and refuses to provide electric supply delivery to Customer for any or all ESI ID(s), Customer shall have the right to charge Gexa an early termination penalty equal to the amount determined as follows: the product of (i) the Expected Usage for each ESI ID subject to Gexa's cancellation or refusal of electric supply delivery ("**Gexa Terminated Usage**") multiplied by (ii) the REP Services Fee specified in the REP Services Agreement (that result the "**Gexa Early Termination Damages**"). If the Gexa Early Termination Damages are charged due to an Event of Default by Gexa, then the Gexa Early Termination Damages will also include Customer's reasonable costs relating to the determination and collection of Gexa Early Termination Damages, including attorney and consultant fees incurred. Gexa agrees the Gexa Early Termination Damages are a reasonable estimate of the damages due Customer for failure to deliver electric supply, and are not punitive in nature.

5.5 Wholesale Transaction Termination Payment. If the Wholesale Transactions are terminated then Gexa shall calculate the portion of the termination payment paid under each Wholesale Transaction attributable to Customer's load. The termination payment under each Wholesale Transaction shall be calculated by subtracting the Wholesale Supplier's actual cost for the portion of the Wholesale Transaction still outstanding for the remainder of the Term from the current market value of comparable electric energy futures contracts. Energy Manager, in its sole discretion, shall determine the current market value of a comparable electricity futures contract within three (3) business days of the termination of a Wholesale Transaction, and shall be either (i) the value of the Wholesale Transaction actually sold to a third-party market participant or (ii) a third-party market quote for a comparable electricity energy future contracts. Energy Manager shall sum Customer's prorata share of each termination payment for each Wholesale Transaction attributable to Customer's Load to determine a total Wholesale Transaction Termination Payment under this Agreement (the "**Wholesale Transaction Termination Payment**"). Customer or Gexa shall pay the Wholesale Transaction Termination Payment to the other, as appropriate, in the manner described below and without regard to who is a defaulting party. If the Wholesale Transaction Termination Payment is negative, Customer shall pay Gexa the Wholesale Transaction Termination Payment. If the Wholesale Transaction Termination Payment is positive, Gexa shall pay Customer the Wholesale Transaction Termination Payment. To the extent a termination payment due from Gexa to the Energy Manager is adjusted in Gexa's account to reflect the full benefit of TCAP transacting with a replacement REP, Gexa shall make corresponding adjustments to the Wholesale Transaction Termination Payment on a pro-rata basis. Gexa shall remit a Wholesale Transaction Termination Payment due Customer, within 30 days of Gexa receiving the payment from the Energy Manager. Customer shall remit a Wholesale Transaction Termination Payment due Gexa within 30 days of Gexa's invoice. Gexa shall use commercially reasonable efforts to collect Termination Payments from the Energy Manager that include amounts due Customer.

SECTION 6: NOTICES AND PAYMENT

6.1 General Notice. Except as otherwise required by Applicable Law, all notices are deemed duly delivered if hand delivered or sent by United States, prepaid first class mail, facsimile, or by overnight delivery service. Notice by facsimile or hand delivery is effective on the day actually received, notice by overnight United States mail or courier is effective on the next business day after it is sent, and notice by U.S. Mail is effective on the second day after it is sent. The Parties shall send notices to the addresses below or any other address one Party provides to the other in writing:

a. **If to Customer (type customer address below):**

b. If to Gexa:
Gexa Energy, LP
601 Travis Street – Suite 1400
Houston, Texas 77002

6.2 Payments. The Parties shall send payments to the addresses below or any other address one Party provides to the other in writing:

a. **If to Customer (type customer address below):**

b. If to Gexa:
Gexa Energy, LP
601 Travis Street – Suite 1400
Houston, Texas 77002

SECTION 7: DEFINITIONS

7.1 Definitions. In addition to terms defined elsewhere in this Agreement, when used with initial capitalization, whether singular or plural, capitalized terms have the meanings set forth in this Section 7.1. All other capitalized terms

not otherwise defined shall have the meanings given them in the following documents, with any conflicting definitions contained in those documents applied in the following order: PURA, the PUCT Substantive Rules, and the ERCOT Protocols.

1. **“Actual Usage”** means the actual amount of electric energy (in kWh) used at the ESI ID(s) as determined by the TDSP.
2. **“Delivery Charges”** means those charges or credits from the TDSP pursuant to its tariff, including, but not limited to: Transmission and Distribution Charges, System Benefit Fund Charge, Nuclear Decommissioning Charge, Competitive Transition Charge, Standard Customer Metering Charge, Customer Charge, Merger Savings and Rate Reduction Credit, Excess Mitigation Credit and Utility Imposed Reactive Power Charges.
3. **“EEI Master Agreement”** mean an EEI Master Agreement between Gexa and the Energy Manager governing the Wholesale Transactions entered into by the Energy Manager in accordance with Section 2.1 and transferred by the Energy Manager to Gexa.
4. **“Effective Date”** means the date of the first meter reading of an ESI ID provided to Gexa by the TDSP after the TDSP and ERCOT shall have timely performed any required enrollment and cancellation procedures necessary to switch Customer’s REP to such ESI ID to Gexa.
5. **“Electricity Related Charges”** means, unless noted otherwise: Ancillary Services Charge, Congestion, ERCOT Administrative Fee, Delivery Loss Charge, Transmission Loss Charge, Renewable Energy Credit Charge, Residential Energy Credit Charge, Unaccounted For Energy Charge, Qualified Scheduling Entity Charge, Imbalance Settlement Charge.
6. **“Energy Manager”** means the wholesale market participant designated by TCAP to perform the services described in the PSA.
7. **“Energy Price(s)”** means the rates per unit of measure specified in Section 2.1 and includes all Electricity Related Charges.
8. **“ERCOT”** means the Electric Reliability Council of Texas.
9. **“ERCOT Protocols”** means the document adopted, published, and amended from time to time by ERCOT, and initially approved by the PUCT, to govern electric transactions in the ERCOT Region, including any attachments or exhibits referenced in the document, that contains the scheduling, operating, planning, reliability, and settlement policies, rules, guidelines, procedures, standards, and criteria of ERCOT, or any successor document thereto.
10. **“ESI ID(s)”** means the Electric Service Identifiers for the property service addresses identified on Attachment B to this Agreement or if Customer is an existing Gexa customer then the list of service addresses currently served by Gexa, as such list may be modified from time to time as provided in Section 1.4.
11. **“Expected Usage”** means either the amount stated in Attachment B calculated for the remaining Term, or if no amounts are stated or Customer is an existing Gexa customer then the average actual monthly Customer energy usage from the comparable month from the previous year (or if an average cannot be computed due to limited service by Gexa or other circumstances, an average monthly usage as is reasonably determined by Gexa) times the number of months remaining in the Term as outlined in Section 1.4.
12. **“kWh”** means kilowatt hour.
13. **“LMP”** or **“Locational Marginal Price”** means the price calculated for the applicable trading hub pursuant to the ERCOT Protocols.
14. **“Market Rate”** means 135% of the load-weighted average of the hourly LMPs at the corresponding load zone, as determined for any delivery period.
15. **“Nodal Market”** means the implementation of wholesale market design by ERCOT with locational marginal pricing for resources.
16. **“Nodal Congestion”** means the positive difference in price between the real-time settlement point price as determined by ERCOT for the trading hub and the real-time settlement point price as determined by ERCOT for the load zone associated with the customer Facilities.
17. **“Non-Recurring Charges”** means any charges imposed by the TDSP or other third parties on a non-recurring basis for services, repairs or additional equipment needed for Customer’s electric service.
18. **“PUCT”** means Public Utility Commission of Texas.
19. **“Project Settlement Payment”** means the Project Settlement Payment as defined in the Project Addendum, attached as Schedule I to this Agreement.

20. **“QSE Services Fee”** means the fee owed from Customer to Gexa, and remitted from Gexa to Energy Manager, for QSE Services performed by Energy Manager for the Term, as mutually agreed between TCAP and Energy Manager, the Customer having authorized TCAP to negotiate such fee on behalf of Customer in the PSA. The QSE Services Fee shall be included in the Energy Price for the Term.

21. **“REP Services Agreement”** means the REP Services Agreement currently in effect during the Term, as amended from time to time, between Gexa and TCAP.

22. **“REP Services Fee”** means the fee owed from Customer to Gexa, for REP services rendered during the Term, as mutually agreed between TCAP and Gexa, the Customer having authorized TCAP to negotiate such fee on behalf of Customer in the PSA. The REP Services Fee shall be included in the Energy Price for the Term.

23. **“Taxes”** means all taxes, assessments, levies, duties, charges, fees and withholdings of any kind levied by a duly-constituted taxing authority and all penalties, fines, and additions to tax, and interest thereon that are directly related to the services provided under this Agreement, but does not include the System Benefit Fund fee and fees and charges imposed by ERCOT. By way of example only, Taxes includes: Sales Tax, Miscellaneous Gross Receipts Tax, PUCT Assessment Fees and Franchise Fees.

24. **“TCAP”** means Texas Coalition for Affordable Power, an aggregation pool of governmental and other entities organized and administered by TCAP of which Customer is a member for the ESI IDs.

25. **“TDSP”** or **“Transmission and Distribution Service Provider”** means an entity regulated by the State of Texas, which transmits or distributes electric energy.

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Attachments:

Attachment A
Attachment B (for new TCAP Customers only)

Terms and Conditions of Service
Offer Sheet (ESI ID list and Expected Start Date)

CUSTOMER (type Customer name in field below):	GEXA: Gexa Energy, LP, By its General Partner Gexa Energy GP, LLC
By:	By:
Printed:	Printed:
Title:	Title:
Date:	Date:

State-Required Acknowledgement of Risk

(Market Energy Index and Holdover Pricing)

Customer hereby agrees and acknowledges that the Energy Price (per unit) charged with respect to the ESI IDs will be based on ERCOT wholesale energy prices in these cases: during the Term, Customer pays Gexa Energy the Energy Price (per unit) under an energy index or market price structure; and/or after the end of the Term, Customer pays Gexa Energy the greater of the Energy Price (per unit) or the aggregate weighted average of the Market Rate (per unit), as such terms are defined in the CESA.

Accordingly, the undersigned, on behalf of Customer, hereby acknowledges and agrees as follows: **I understand that the volatility and fluctuation of wholesale energy pricing may cause my energy bill to be multiple times higher in a month in which wholesale energy prices are high. I understand that I will be responsible for charges caused by fluctuations in wholesale energy prices.**

(Ancillary Service Charges)

If costs and charges for Ancillary Services Charges are Pass-Through Charges or subject to reconciliation or adjustment pursuant to Section 2 of the CESA for which Customer is required to pay, Customer hereby agrees and acknowledges that such costs and charges are variable and potentially volatile.

I understand that my energy bill may include a separate assessment of ancillary service charges, which may cause my energy bill to be multiple times higher in a month in which ancillary services charges are high. I understand that I will be responsible for charges caused by fluctuations in ancillary service charges.

Customer Name: _____
AUTHORIZED SIGNATURE: _____
PRINT NAME: _____
TITLE: _____
DATE: _____

Terms and Conditions of Service Attachment A

These Terms and Conditions of Service form an integral part of the Commercial Electricity Service Agreement between Customer and Gexa. In addition to the terms defined elsewhere in this Agreement, when used with initial capitalization, whether singular or plural, capitalized terms have the meanings set forth in Section 7.1 of this Agreement. Customer should thoroughly review the entire Agreement, including these Terms and Conditions of Service, before executing this Agreement.

A. REPRESENTATIONS AND WARRANTIES

A.1 Customer's Representations and Warranties. As a material inducement to entering into this Agreement, Customer represents and warrants to Gexa as follows: (a) it is a duly organized entity and is in good standing under the laws of Texas; (b) the execution and delivery of the Agreement are within its powers, have been duly authorized by all necessary action, and do not violate the terms or conditions of contracts it is party to or laws applicable to it; (c) performance of this Agreement will be duly authorized by all necessary action and will not violate the terms or conditions of contracts it is party to; (d) as of the date sales of electricity by Gexa to Customer under the Agreement start, Customer will have all regulatory authorizations necessary for it to legally perform its operations and such performance will not violate the terms or conditions of contracts it is party to or laws applicable to it; (e) this Agreement is a legal, valid, and binding obligation of Customer enforceable against it in accordance with its terms, subject to bankruptcy, insolvency, reorganization, and other laws affecting creditor's rights generally, and with regard to equitable remedies, subject to the discretion of the court before which proceedings to obtain the same may be pending; (f) there are no bankruptcy, insolvency, reorganization, receivership, or other similar proceedings pending or being contemplated by it, or to its knowledge threatened against it; (g) there are no suits, proceedings, judgments, rulings, or orders by or before any court or any government authority that could materially adversely affect its ability to perform the Agreement; and (h) as of the Effective Date and throughout the Term, there is no other contract for the purchase of electricity by Customer for the ESI ID(s), or, if such a contract presently exists, that it will terminate prior to delivery under this Agreement.

A.2 Gexa's Representations and Warranties. As a material inducement to entering into this Agreement, Gexa represents and warrants to Customer as follows: (a) it is duly organized, validly existing, and in good standing under the laws of the jurisdiction of its formation and is qualified to conduct its business in those jurisdictions necessary to perform the Agreement; (b) the execution and delivery of the Agreement are within its powers, have been duly authorized by all necessary action, and do not violate the terms or conditions of its governing documents or contracts it is party to or any laws applicable to it; (c) performance of the Agreement will be duly authorized by all necessary action and will not violate the terms or conditions of its governing documents or contracts it is party to; (d) as of the date sales of electricity by Gexa to Customer under the Agreement start, Gexa will have all regulatory authorizations necessary for it to legally perform its operations and such performance will not violate the terms or conditions of its governing documents, contracts it is party to, or laws applicable to it; and (e) the Agreement constitutes a legal, valid, and binding obligation of Gexa enforceable against it in accordance with its terms, subject to bankruptcy, insolvency, reorganization, and other laws affecting creditor's rights generally, and with regard to equitable remedies, subject to the discretion of the court before which proceedings to obtain the same may be pending.

A.3 Forward Contract. (i) This Agreement constitutes a forward contract within the meaning of the United States Bankruptcy Code ("**Code**"); (ii) Gexa is a forward contract merchant; and (iii) either Party is entitled to the rights under, and protections afforded by, the Code.

B. DISCLAIMERS OF WARRANTIES; LIMITATION OF LIABILITIES

B.1 LIMITATIONS OF LIABILITY. LIABILITIES NOT EXCUSED BY REASON OF FORCE MAJEURE OR AS OTHERWISE PROVIDED, ARE LIMITED TO DIRECT ACTUAL DAMAGES. GEXA IS NOT LIABLE TO CUSTOMER FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES OR LOSS OF REVENUES OR PROFIT. THESE LIMITATIONS APPLY WITHOUT REGARD TO THE CAUSE OF ANY LIABILITY OR DAMAGE. EXCEPT FOR (a) THE GEXA EARLY TERMINATION DAMAGES DUE IF GEXA DEFAULTS, (b) THE CUSTOMER EARLY TERMINATION DAMAGES DUE IF CUSTOMER DEFAULTS, AND (c) THE WHOLESALE TRANSACTION TERMINATION PAYMENT, THE LIABILITY OF EITHER PARTY TO THE OTHER FOR ANY OBLIGATIONS UNDER THIS AGREEMENT SHALL BE LIMITED TO THE AGGREGATE AMOUNT OF ALL DOLLARS PAID BY CUSTOMER TO GEXA (IF CUSTOMER) OR RECEIVED BY GEXA (IF GEXA) PURSUANT TO THIS AGREEMENT. THERE ARE NO THIRD PARTY BENEFICIARIES TO THIS AGREEMENT.

B.2 Duty to Mitigate. Each Party shall mitigate damages and use commercially reasonable efforts to minimize any damages it may incur as a result of the other Party's performance or non-performance.

B.3 WAIVER OF CUSTOMER PROTECTION RULES AND CONSUMER RIGHTS. THE PARTIES FURTHER ACKNOWLEDGE THAT THE CUSTOMER PROTECTION RULES ADOPTED BY THE PUBLIC UTILITY COMMISSION (AS CONTAINED IN ITS SUBSTANTIVE RULES 25.471 ET SEQ.) ("**CUSTOMER PROTECTION RULES**") THAT PERTAIN TO RETAIL ELECTRIC SERVICE RELATED TO RESCISSION RIGHTS, CUSTOMER DISCLOSURES, DELIVERY OF CUSTOMER CONTRACTS TO CUSTOMERS, RECORDKEEPING, INTEREST PAID ON DEPOSITS AND CUSTOMER NOTICES DO NOT APPLY TO THIS AGREEMENT. EXCEPT AS SET FORTH IN THIS SECTION, CUSTOMER EXPRESSLY WAIVES THE CUSTOMER PROTECTION RULES THAT PERTAIN TO RETAIL ELECTRIC SERVICE RELATED TO RESCISSION RIGHTS, CUSTOMER DISCLOSURES, DELIVERY OF CUSTOMER CONTRACTS TO CUSTOMERS, RECORDKEEPING, INTEREST PAID ON DEPOSITS AND CUSTOMER NOTICES TO THE FULLEST EXTENT ALLOWED BY APPLICABLE LAW. CUSTOMER FURTHER WAIVES ITS RIGHTS UNDER THE DECEPTIVE TRADE PRACTICES--CONSUMER PROTECTION ACT, SECTION 17.41, ET. SEQ., BUSINESS & COMMERCE CODE, A LAW THAT GIVES CONSUMERS

SPECIAL RIGHTS AND PROTECTIONS. CUSTOMER REPRESENTS AND WARRANTS TO GEXA THAT: (a) CUSTOMER IS NOT IN A SIGNIFICANTLY DISPARATE BARGAINING POSITION IN RELATION TO GEXA; (b) CUSTOMER IS REPRESENTED BY LEGAL COUNSEL THAT WAS NEITHER DIRECTLY NOR INDIRECTLY IDENTIFIED, SUGGESTED OR SELECTED BY GEXA; AND (c) CUSTOMER VOLUNTARILY CONSENTS TO THIS WAIVER AFTER CONSULTATION WITH ITS LEGAL COUNSEL.

B.4 UCC/Disclaimer of Warranties. The electricity delivered is a “good” as that term is understood in the Texas B&CC (UCC §2.105). The Parties waive the UCC to the fullest extent allowed by law and the UCC requirements do not apply to this Agreement, unless otherwise provided. If there is a conflict between the UCC and this Agreement, this Agreement controls. Neither Party controls nor physically takes possession of the electric energy prior to delivery to Customer’s ESI ID(s). Therefore, neither Party is responsible to the other for any damages associated with failure to deliver the electric energy, nor for damages it may cause prior to delivery to Customer’s ESI ID(s). Once the electric energy is delivered to Customer’s ESI ID(s) it is deemed in possession and control of Customer. ELECTRICITY SOLD UNDER THIS AGREEMENT WILL MEET THE QUALITY STANDARDS OF THE APPLICABLE LOCAL DISTRIBUTION UTILITY AND WILL BE SUPPLIED FROM A VARIETY OF SOURCES. GEXA MAKES NO REPRESENTATIONS OR WARRANTIES OTHER THAN THOSE EXPRESSLY SET FORTH IN THIS AGREEMENT, AND GEXA EXPRESSLY DISCLAIMS ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. GEXA EXPRESSLY NEGATES ALL OTHER REPRESENTATIONS OR WARRANTIES, WRITTEN OR ORAL, EXPRESS OR IMPLIED, INCLUDING ANY REPRESENTATION OF WARRANTY WITH RESPECT TO CONFORMITY, TO MODELS OR SAMPLES, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR PURPOSE.

B.5 Force Majeure. Gexa shall make commercially reasonable efforts to provide electric service, but does not guarantee a continuous supply of electricity. Gexa does not generate electricity nor does it transmit or distribute electricity. Causes and events out of the control of Gexa and Customer (“**Force Majeure Event(s)**”) may result in interruptions in service or the ability to accept electricity. If either Party is unable to perform its obligations, in whole or in part, due to a Force Majeure Event, then the obligations of the affected Party (other than the obligation to pay any amounts owed to Gexa that relate to periods prior to the Force Majeure Event) are suspended to the extent made necessary by such Force Majeure Event. Therefore, neither Party is liable to the other Party for damages caused by Force Majeure Events, including acts of God, acts of, or the failure to act by, any governmental authority (including the PUCT or ERCOT and specifically including failure by ERCOT to make Customer meter read data available), accidents, strikes, labor troubles, required maintenance work, events of “force majeure” or “uncontrollable force” or a similar term as defined under the applicable transmission provider’s tariff, inability to access the local distribution utility system, non-performance by the supplier or the local distribution utility, changes in laws, rules, or regulations of any governmental authority (including the PUCT or ERCOT) that would prevent the physical delivery of energy to Customer’s facilities, or any cause beyond such Party’s control. The Parties agree that Appropriations Failures and Scheduling Failures are not Force Majeure Events.

C. CONFIDENTIALITY AGREEMENT

C.1 Confidentiality. Customer is a governmental body subject to public information laws, including Chapter 552 of the Texas Government Code. If Customer receives a valid request under applicable public information laws for information related to this Agreement, it shall provide Gexa notice of the request including a description the information sought prior to Customer’s release of information so that Gexa has the opportunity to determine whether such information is subject to an exception as trade secret, competitive, commercial, or financial information. With the exception of the preceding disclosures pursuant to public information laws, a Party (that party, the “**Receiving Party**”) shall keep confidential and not disclose any to third parties Confidential Information which is disclosed to the Receiving Party by the other Party (that party, the “**Disclosing Party**”) except for disclosures to Authorized Parties or as required by law. “**Confidential Information**” means information in written or other tangible form which is marked as “Confidential” when it is disclosed to the Receiving Party, except that Confidential Information shall not include information which (i) is available to the public, (ii) becomes available to the public other than as a result of a breach by the Receiving Party of its obligations hereunder, (iii) was known to the Receiving Party prior to its disclosure by the Disclosing Party, or (iv) becomes known to the Receiving Party thereafter other than by disclosure by the Disclosing Party. The provisions of this Section apply regardless of fault and survive termination, cancellation, suspension, completion or expiration of this Agreement for a period of two (2) years. Customer authorizes Gexa to provide TCAP with all information requested by TCAP about Customer’s account and billings. “**Authorized Parties**” means those officers, directors, employees, agents, representatives and professional consultants of the Parties, and of the Parties’ affiliates, that have a need to know the Confidential Information for the purpose of evaluating and performing this Agreement.

D. DEFAULT AND REMEDIES

D.1 Events of Default. An event of default (“**Event of Default**”) means: (a) the failure of Customer to make, when due, any payment required under this Agreement for any undisputed amount if that payment is not made within fifteen (15) business days after receipt of written notice (facsimile or electronic mail are valid forms of notice for this paragraph) from Gexa; or (b) any representation or warranty made by a Party proves to be false or misleading in any material respect; (c) except as provided in clause (a) above or otherwise in this section D.1, the failure of any Party to perform its obligations under this Agreement and that failure is not excused by Force Majeure and remains uncured following 20 business days written notice of the failure; (d) the defaulting Party (i) makes an assignment or any general arrangement for the benefit of creditors; or (ii) files a petition or otherwise commences, authorizes or acquiesces to a bankruptcy proceeding or similar proceeding for the protection of creditors, or has such a petition filed against it and that petition is not withdrawn or dismissed within 20 business days after filing; or (iii) otherwise becomes insolvent; or (iv) is unable to pay its debts when due; or (v) fails to establish, maintain or extend Credit in form and in an amount acceptable to Gexa when required; or (e) the Wholesale Transaction is terminated due to a default by Gexa under CESAs with other TCAP members or due to a default by the Energy Manager under the

Wholesale Transaction. If an Event of Default listed in subsection (d) of this Section occurs, it is deemed to have automatically occurred prior to such event.

D.2 Remedies upon an Event of Default. If an Event of Default occurs and is continuing, upon written notice to the defaulting Party, the non-defaulting Party may (a) commence an action to require the defaulting Party to remedy such default and specifically perform its duties and obligations in accordance with the Agreement; (b) exercise any other rights and remedies it has at equity or at law, subject to the Agreement's Limitations of Liabilities; and/or (c) suspend performance; provided, however, that suspension shall not continue for longer than ten (10) Business Days unless the non-defaulting Party has declared an early termination with proper notice. If Customer is responsible for an Event of Default and fails to cure within ten (10) days of written notice (such additional cure period does not apply to default for non-payment), in addition to its other remedies, Gexa may (i) terminate this Agreement; and (ii) charge Customer the Customer Early Termination Penalty pursuant to Section 5 of this Agreement. Notwithstanding the above, Gexa shall not disconnect or order disconnection of service to Customer unless the following events have all occurred: (1) Customer has an Event of Default for nonpayment under Section D.1(a) above, (2) Gexa gives Customer a ten (10) day written disconnection notice; and (3) Customer does not pay all undisputed outstanding payments owed by the end of the ten (10) day notice period. .

E. MISCELLANEOUS PROVISIONS

E.1 Disclaimer. This Agreement does not constitute, create, or otherwise recognize the existence of a joint venture, association, partnership, or other formal business entity of any kind among the Parties and the rights and obligations of the Parties are limited to those set forth in this Agreement.

E.2 Headings. The descriptive headings of the Articles and Sections of this Agreement are inserted for convenience only and are not intended to affect the meaning, interpretation or construction of this Agreement.

E.3 Waiver. Except as otherwise provided, failure of a Party to comply with an obligation, covenant, agreement, or condition may be waived by the other Party only in a writing signed by the Party granting the waiver, but that waiver does not constitute a waiver of, or estoppel with respect to a subsequent failure of the first Party to comply with that obligation, covenant, agreement, or condition.

E.4 Assignment. Except as provided in the REP Services Agreement, Customer shall not assign this Agreement, in whole or in part, or any of its rights or obligations pursuant to the Agreement without Gexa's prior written consent, which shall not be unreasonably withheld. Gexa may withhold consent if a proposed assignee fails to be at least as creditworthy as Customer as of the Effective Date. Gexa may: (a) transfer, sell, pledge, encumber or assign the revenues or proceeds of this Agreement in connection with any financing or other financial arrangement; (b) transfer or assign this Agreement to a Gexa affiliate with operating capability and financial condition substantially similar to Gexa; (c) transfer or assign this Agreement to any person or entity succeeding to all or substantially all of the assets of Gexa with an operating capability and financial condition substantially similar to Gexa as of the execution date of this Agreement; and/or (d) transfer or assign this Agreement to a certified REP with an operating capability and financial condition substantially similar to Gexa as of the execution date of this Agreement. In the case of (b), (c), or (d), any such assignee shall agree in writing to be bound by these Terms and Conditions of Service, and upon assignment, Gexa shall have no further obligations under this Agreement. Gexa shall not assign the Agreement to a non-affiliated entity (including its guarantor) that has a credit rating lower than BBB- without the prior written consent of TCAP, which shall not be unreasonably withheld.

E.5 No Third-Party Beneficiaries. This Agreement does not confer any rights or remedies on any person or party other than the Parties, their successors and permitted assigns; except that the Parties recognize that TCAP is entitled to receive the Aggregator Fee .

E.6 Severability. If a provision of this Agreement is held to be unenforceable or invalid by a court or regulatory authority of competent jurisdiction, the validity and enforceability of the remaining provisions are unaffected by that holding, and the Parties shall, to the extent possible, negotiate an equitable adjustment to the provisions of this Agreement in order to preserve the original intent and purpose of this Agreement.

E.7 Entire Agreement; Amendments. This Agreement constitutes the entire understanding between the Parties, and supersedes any and all previous understandings, oral or written, with respect to the subjects it covers. This Agreement may be amended only upon the mutually signed, written agreement of the Parties.

E.8 Further Assurances. The Parties shall promptly execute and deliver, at the expense of the Party requesting such action, any and all other and further instruments and documents which are reasonably requested in order to effectuate the transactions contemplated in this Agreement.

E.9 Emergency, Outage and Wire Service. In the event of an emergency, outage or service need, Customer shall call the TDSP for the service area of the ESI ID experiencing the emergency, outage or service need.

E.10 Customer Care. Customer may contact Gexa Customer Care if Customer has specific comments, questions, disputes, or complaints toll free at 1-866-961-9399, Monday to Friday 7:00 a.m. – 8:00 p.m. CST and Saturday from 8:00 a.m. – 2:00 p.m.. Gexa shall assist and cooperate with Customer regarding communications with a TDSP relating to service to any ESI ID served by Gexa under this Agreement.

E.11 Governing Law.

a. This Agreement is governed by and construed and enforced in accordance with the laws of the State of Texas applicable to contracts made and performed in the State of Texas, without regard to the State of Texas conflict of laws provisions.

b. All disputes between the Parties under this Agreement which are not otherwise settled will be decided by a court of competent jurisdiction in Harris County, Texas, and the Parties submit to the jurisdiction of the courts of the State of Texas and the Federal District Courts in Houston, Harris County, Texas. All disputes are governed under the laws of the State of Texas.

c. Subject to the provisions of E.11.a. above, this Agreement is subject to, and in the performance of their respective obligations under this Agreement the Parties shall comply with, all applicable federal, state and local laws, regulations and requirements (including the rules, regulations and requirements of quasigovernmental and regulatory authorities with jurisdiction over the Parties, including ERCOT) (collectively, "*Applicable Law*").

E.12 No Presumption Against Drafting. Both Parties contributed to the drafting of this Agreement. The rule of construction that any ambiguity is construed against the party who drafted this Agreement does not apply to this Agreement.

E.13 Counterparts; Facsimile Copies. This Agreement may be executed in counterparts, all of which constitute one and the same Agreement and each is deemed an original. A facsimile copy of either Party's signature is considered an original for all purposes, and each Party shall provide its original signature upon request.

E.15 Offer for Electric Service; Refusal of Service. This Agreement, including these Terms and Conditions of Service, constitute an offer for electric service, and is expressly conditioned on acceptance of this Agreement by Gexa. Gexa may refuse to provide electric service to Customer subject to the requirements of Applicable Law.